Form 3160-3 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR RUPEAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

BUREAU OF LAND	MANAGEMENT	5. Lease Serial No. UTU0132568A	
6 APPLICATION FOR PERMIT	TO DRILL OR REENTER	6. If Indian, Allottee or Trib	e Name
1a. Type of Work: ☑ DRILL ☐ REENTER		7. If Unit or CA Agreement UTU63047A	, Name and No.
1b. Type of Well: ☐ Oil Well	ther ☑ Single Zone ☐ Multiple Zone	8. Lease Name and Well No NBU 1022-30B).
2. Name of Operator WESTPORT OIL & GAS COMPANY LP	: SHEILA UPCHEGO E-Mail: supchego@kmg.com	9. API Well No.	-047-35859-00-X1
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094	10. Field and Pool, or Explo NATURAL BUTTES	ratory
4. Location of Well (Report location clearly and in accord	ance with any State requirements.*)	11. Sec., T., R., M., or Blk.	and Survey or Area
At surface NWNE 127FNL 1743FEL At proposed prod. zone		Sec 30 T10S R22E I SME: BLM	Mer SLB
 Distance in miles and direction from nearest town or post 29 MILES SOUTHEAST OF OURAY, UTAH 	office*	12. County or Parish UINTAH	13. State UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any)	16. No. of Acres in Lease	17. Spacing Unit dedicated t	o this well
127	560.00	40.00	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. on	file
REFER TO TOPO C	8650 MD		
21. Elevations (Show whether DF, KB, RT, GL, etc. 5399 GL	22. Approximate date work will start	23. Estimated duration	
	24. Attachments		·····
The following, completed in accordance with the requirements of	of Onshore Oil and Gas Order No. 1, shall be attached to	this form:	
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest Sys SUPO shall be filed with the appropriate Forest Service Of 	tem Lands, the Item 20 above).	ons unless covered by an existing formation and/or plans as may b	
25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024		Date 07/28/2004
Title OPERATIONS			
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) HOWARD B CLEAVINGER II		Date 01/24/2005
Title AFM FOR MINERAL RESOURCES	Office Vernal		
Application approval does not warrant or certify the applicant he operations thereon. Conditions of approval, if any, are attached.	olds legal or equitable title to those rights in the subject le	ease which would entitle the app	licant to conduct

Additional Operator Remarks (see next page)

Electronic Submission #33700 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY LP, sent to the Vernal Committed to AFMSS for processing by LESLIE WALKER on 07/29/2004 (04LW4503AE)

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Revisions to Operator-Submitted EC Data for APD #33700

Operator Submitted

Lease:

UTU-0132568-A

Agreement:

NATURAL BUTTES

Operator:

WESTPORT OIL & GAS COMPANY L.P

1368 SOUTH 1200 EAST VERNAL, UT 84078 Ph: 435.781.7024 Fx: 435.781.7094

Admin Contact:

SHEILA UPCHEGO OPERATIONS 1368 SOUTH 1200 EAST VERNAL, UT 84078 Ph: 435.781.7024 Fx: 435.781.7094

E-Mail: supchego@westportresourcescorp.com

Tech Contact:

SHEILA UPCHEGO REGULATORY ANALYST 1368 SOUTH 1200 EAST VERNAL, UT 84078

Well Name:

NBU 1022-30B

Number:

Location:

State: County: S/T/R:

ŬINTAH

Surf Loc:

Sec 30 T10S R22E Mer SLB

NWNE 127FNL 1743FEL

Field/Pool:

NATURAL BUTTES

Bond:

CO-1203

BLM Revised (AFMSS)

UTU0132568A

UTU63047A

WESTPORT OIL & GAS COMPANY LP

1368 SOUTH 1200 EAST VERNAL, UT 84078 Ph: 435 789 4433 Fx: 435 789 4436

SHEILA UPCHEGO OPERATIONS 1368 SOUTH 1200 EAST VERNAL, UT 84078 Ph: 435.781.7024 Fx: 435.781.7094 Cell: 435.823.4039

E-Mail: supchego@kmg.com

SHEILA UPCHEGO OPERATIONS 1368 SOUTH 1200 EAST VERNAL, UT 84078

NBU 1022-30B

UT UINTAH

Sec 30 T10S R22E Mer SLB NWNE 127FNL 1743FEL

NATURAL BUTTES

COAs Page 1 of 3 Well No.: NBU 1022-30B

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator:	Westport Oil & Gas Company
Well Name & Numbe	er: NBU 1022-30B
API Number:	43-047-35859
Lease Number:	UTU - 0132568-A
Location: NWNE	Sec. <u>30</u> TWN: <u>10S</u> RNG: <u>22E</u>
Agreement:	Natural Buttes WS MV

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

COAs Page 2 of 3 Well No.: NBU 1022-30B

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease, which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany oil shale, identified at \pm 1,880 ft.

COAs Page 3 of 3 Well No.: NBU 1022-30B

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- If any paleontological or cultural materials are encountered, stop work immediately and report the find to this office.
- The seed mix for this location shall be:

Wyoming big sage Artemisia tridentata 1 lbs./acre
Shadscale Atriplex confertifolia 4 lbs./acre
Galleta grass Hilaria jamesii 3 lbs./acre
Globemallow Sphaeralcea coccinea 4 lbs./acre

All pounds are in pure live seed.

- Reseeding may be required if first seeding is not successful.
- 4 to 6 inches of topsoil shall be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding shall take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

Form 3160-3

FORM APPROVED OMB No. 1004-0136

(August 1999) UNITED ST.	ATES	Expires November 30, 2000		
DEPARTMENT OF T BUREAU OF LAND N	HE INTERIOR IANAGEMENT	5. Lease Serial No. UTU-0132568-A		
0 0 1 APPLICATION FOR PERMIT T	O DRILL OR REENTER	6. If Indian, Allottee or Tribe l	Name	
1a. Type of Work: DRILL REENTER		7. If Unit or CA Agreement, N NATURAL BUTTES	lame and No.	
1b. Type of Well: ☐ Oil Well Gas Well ☐ Oth	er Single Zone	8. Lease Name and Well No. NBU 1022-30B		
2 N	SHEILA UPCHEGO E-Mail: supchego@westportresourcescorp.com		7-35859	
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094	10. Field and Pool, or Explora NATURAL BUTTES		
Location of Well (Report location clearly and in accordance NWNE 127FNL 1743FEL At proposed prod. zone		11. Sec., T., R., M., or Blk. an Sec 30 T10S R22E M		
14. Distance in miles and direction from nearest town or post 29 MILES SOUTHEAST OF OURAY, UTAH	office*	12. County or Parish UINTAH	13. State UT	
 Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 127 	16. No. of Acres in Lease 560.00	17. Spacing Unit dedicated to 40.00	this well	
 Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C 	19. Proposed Depth 8650 MD	20. BLM/BIA Bond No. on fi	le	
21. Elevations (Show whether DF, KB, RT, GL, etc. 5399 GL	22. Approximate date work will start	23. Estimated duration		
	24. Attachments			
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest Sys SUPO shall be filed with the appropriate Forest Service Of 	4. Bond to cover the operati Item 20 above). 5. Operator certification	this form: ions unless covered by an existing information and/or plans as may be		
25. Signature (Electronic Submission Will Mills	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024		Date 07/28/2004	
Title REGULATORY ANALYSIS	/		D-1-	
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL		Date -10-84	
Title	Office ENVIRONMENTAL SCIENTIST		ligant to conduct	
Application approval does not warrant or certify the applicant hoperations thereon. Conditions of approval, if any, are attached.				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, States any false, fictitious or fraudulent statements or represent	make it a crime for any person knowingly and willfully ations as to any matter within its jurisdiction.	to make to any department or age	ency of the United	
•				

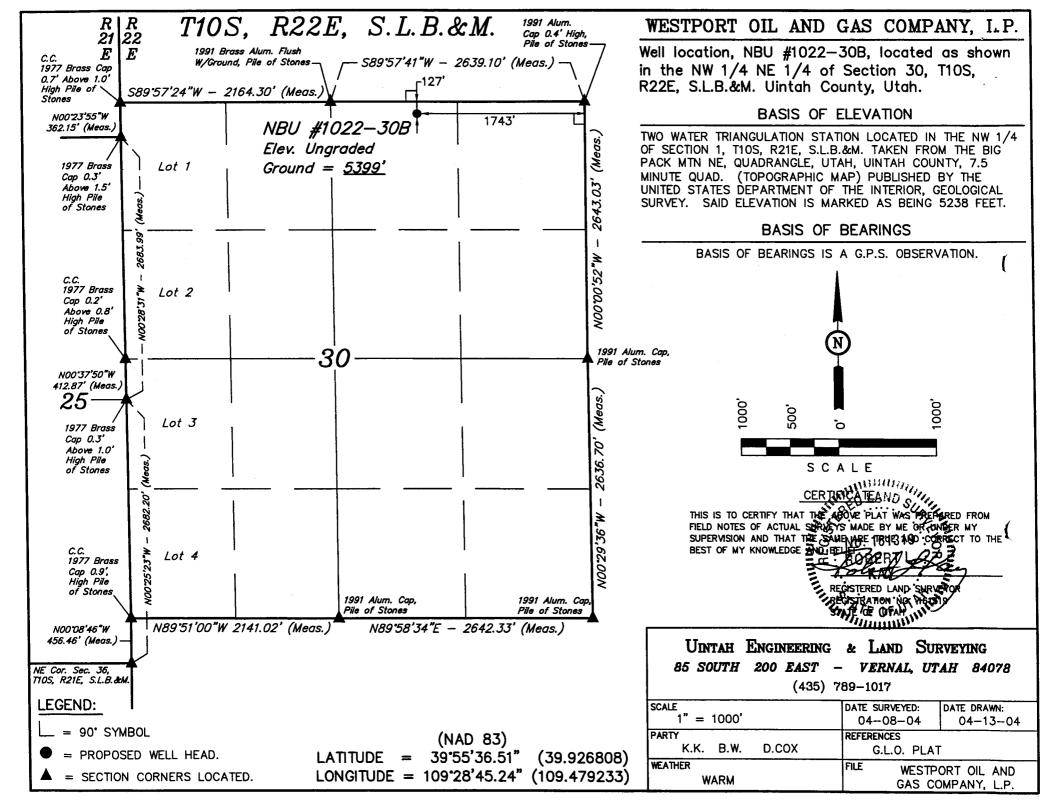
Additional Operator Remarks (see next page)

Electronic Submission #33700 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY L.P., sent to the Vernal RECEIVED

AUG 0 3 2004

oproval of this re pprover or the Action is Necessary

DIV. C. - DIL, GAD O. DIDANG



NBU #1022-30B NW/NE Sec. 30,T10S,R22E UINTAH COUNTY, UTAH UTU-0132568-A

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	1000'
Wasatch	4100'
Mesaverde	6600'
TD	8,650'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Substance	<u>Formation</u>	<u>Depth</u>
Gas Gas	Green River Wasatch Mesaverde	1000' 4100' 6600'
Water Other Minerals	N/A N/A	

3. Pressure Control Equipment (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated at 8,650' TD, approximately equals 3460 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1557 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. Variances:

Please see Natural Buttes Unit SOP.

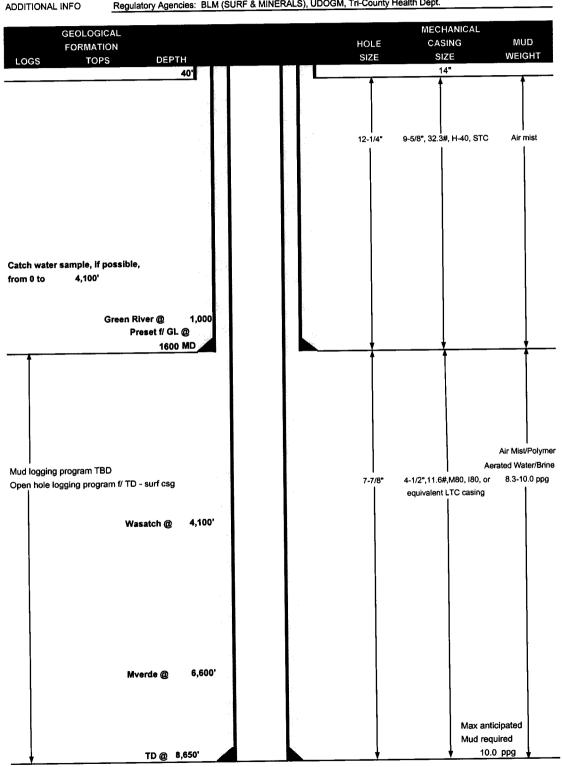
10. Other Information:

Please see Natural Buttes Unit SOP.



Westport Oil and Gas Company, L.P. DRILLING PROGRAM

Westport Oil and Gas Co., L.P. June 8, 2004 COMPANY NAME 8,650' MD/TVD TD NBU 1022-30B WELL NAME ELEVATION 5,329' GL KB 5,344' STATE Utah Natural Buttes COUNTY Uintah FIELD SURFACE LOCATION 27 500 FNL 84707 FEL, NENE SEC. 30, T10S, R22E Latitude: 138.925778 Longitude: 109.475539 BHL Straight Hole OBJECTIVE ZONE(S) Wasatch/Mesaverde Regulatory Agencies: BLM (SURF & MINERALS), UDOGM, Tri-County Health Dept. ADDITIONAL INFO





CASING PROGRAM

								DESIGN FACTO	DRS
	SIZE	INTE	RVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0	-40'		granda (j. 1861) Santa (j. 1861)		2270	1370	254000
SURFACE	9-5/8"	0	to 1600	32.30	H-40	STC	0.87****** 7780	1.83 6350	5.61 201000
PRODUCTION	4-1/2"	0	to 8650	11.60	M-80 or I-80	LTC	3.00	1.41	2.30

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
- 2) MASP (Prod Casing) = Pore Pressure at TD (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD =

10.0 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

2595 psi

Burst SF is low but csg is much stronger than formation at 2000". EMW @ 2000" for 2270# is 21.8 ppg or 1.13 pel/ft

CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE LEAD	500	Premium cmt + 2% CaCl	215	60%	15.60	1.18
Option 1		+ .25 pps flocele				l
TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt	50		15.60	1.18
		+ 2% CaCl + .25 pps flocele	-			
TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE		NOTE: If well will circulate water to	surface, o	ption 2 will	be utilized	1
Option 2 LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite	170	35%	11.00	3.82
•		+.25 pps Flocele + 3% salt BWOC				
TAIL	500	Premium cmt + 2% CaCl	180	35%	15.60	1.18
		+ .25 pps flocele				
TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
			1 4 5			1.0
PRODUCTION LEAD	3,600'	Premium Lite II + 3% KCI + 0.25 pps	390	60%	11.00	3.38
		celloflake + 5 pps gilsonite + 10% gel				*
		+ 0.5% extender	l			
TAIL	5,050'	50/50 Poz/G + 10% salt + 2% gel	1410	60%	14.30	1.31
		+,1% R-3				

^{*}Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.							
	Float shoe,		. Centralize first 3	joints & every th	ird joint to top	of tail cement with	bow	

ADDITIONAL INFORMATION

BOPE: 11"	3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder &
tour sheet.	Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with uppe
& lower kell	valves.
Drop Totco	surveys every 2000'. Maximum allowable hole angle is 5 degrees.
	DATE
ING ENGINEE	R: DATE:
NG ENGINEE	R: DATE:Brad Laney
NG ENGINEE	Brad Laney

^{*}Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

NBU #1022-30B NW/NE Sec. 30,T10S,R22E UINTAH COUNTY, UTAH UTU-0132568-A

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBU#1022-30B on 6/9/04, for the subject well.

1. Existing Roads:

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Approximately 270' +/- of proposed access road. Refer to Topo Map B.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Natural Buttes Unit SOP.

Approximately 290' of pipeline is proposed. Up to 8" pipeline shall be Butt Welded. Refer to Topo Map D for the location of the proposed pipeline.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2), a non-reflective earthtone.

5. Location and Type of Water Supply:

Please see the Natural Buttes SOP.

6. Source of Construction Materials:

Please see the Natural Buttes SOP.

7. Methods of Handling Waste Materials:

Please see the Natural Buttes SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (Request is in lieu of filing Form 3160-5, after initial production).

8. Ancillary Facilities:

Please see the Natural Buttes SOP.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per previous onsite discussion, a 16 mil reserve pit liner with felt will be required.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be resurveyed and a form 3160-5 will be submitted.

10. Plans for Reclamation of the Surface:

Please see the Natural Buttes SOP.

The following seed mixture will be used to reclaim the surface. A total of 12 lbs/acre will be used if the seeds are drilled (24 lbs/acre if the seeds are broadcast). The per acre requirements for **drilled** seed are:

Scarlet Globe Mallow	4 lbs.
Shadscale	4 lbs.
Galleta Grass	3 lbs.
Wyoming Big Sagebrush	1 lbs.

11. Surface Ownership:

The well pad and access road are located on lands owned by:

United States of America Bureau of Land Management 170 South 500 East Vernal, UT 84078 (435)781-4400

12. Other Information:

A Class III archaeological survey has been completed and submitted to Bureau of Land Management.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

All lease and/or operations will conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The operator will control noxious weeds along Rights-of-Way for roads, pipeline, well sites, or other applicable facilities.

13. Lessee's or Operators's Representative & Certification:

Sheila Upchego Regulatory Analyst Westport Oil &Gas Company L.P. P.O. Box 1148 Vernal, UT 84078 (435) 781-7024 Randy Bayne Drilling Manager Westport Oil &Gas Company L.P. P.O. Box 1148 Vernal, UT 84078 (435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

Westport O&G Co. L.P. is considered to be the operator of the subject well. Westport O&G Co. L.P. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Bond coverage pursuant to 43 CFR for lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

/s/ Sheila Upchego Mula Gochego
Sheila Upchego

7/28/04

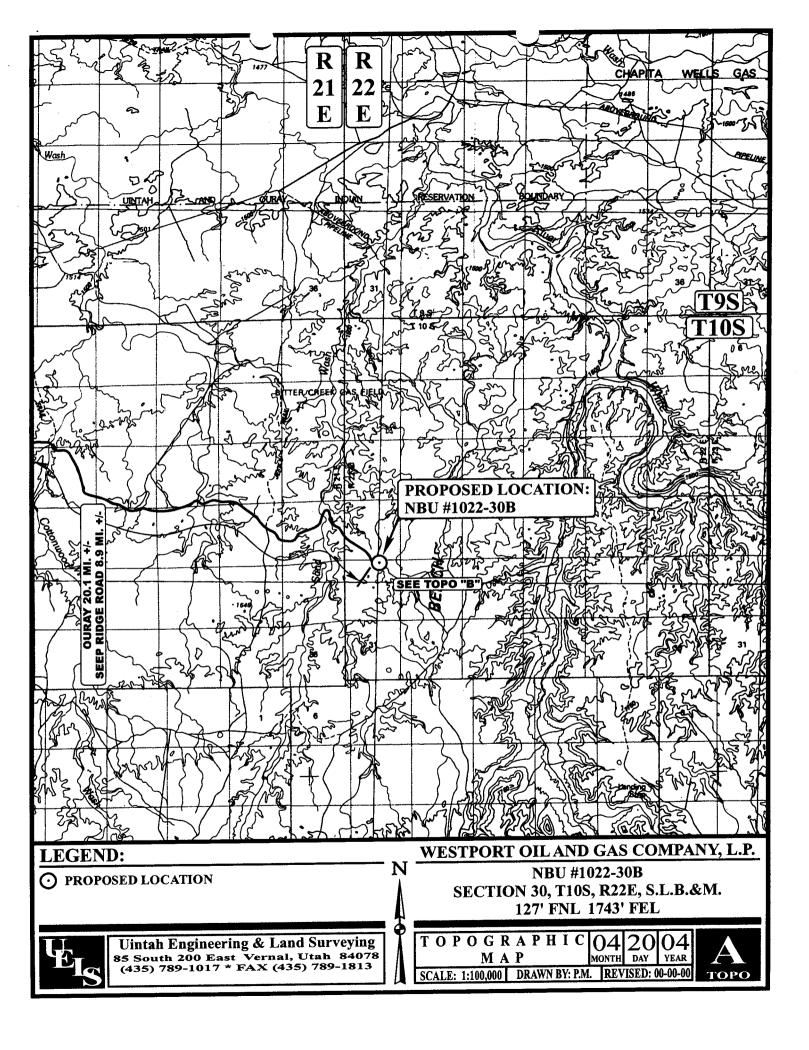
Date

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1022-30B SECTION 30, T10S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 11.2 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 8.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 200' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 200' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.2 MILES.



WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1022-30B

LOCATED IN UINTAH COUNTY, UTAH **SECTION 30, T10S, R22E, S.L.B.&M.**

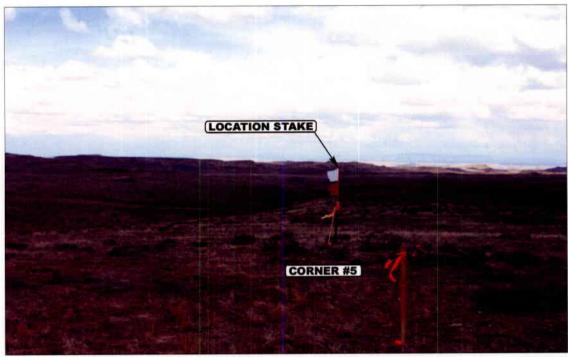


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



Uintah Engineering & Land Surveying

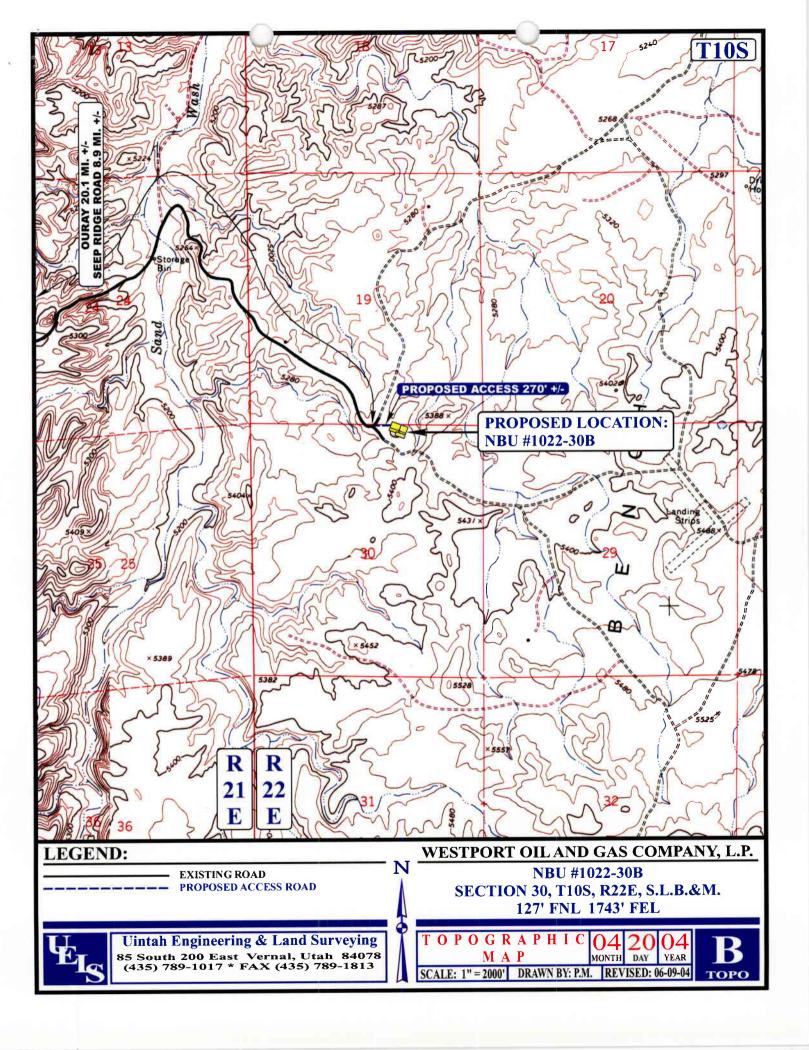
85 South 200 East Vernal, Utah 84078 435-789-1017 vels@uelsinc.com

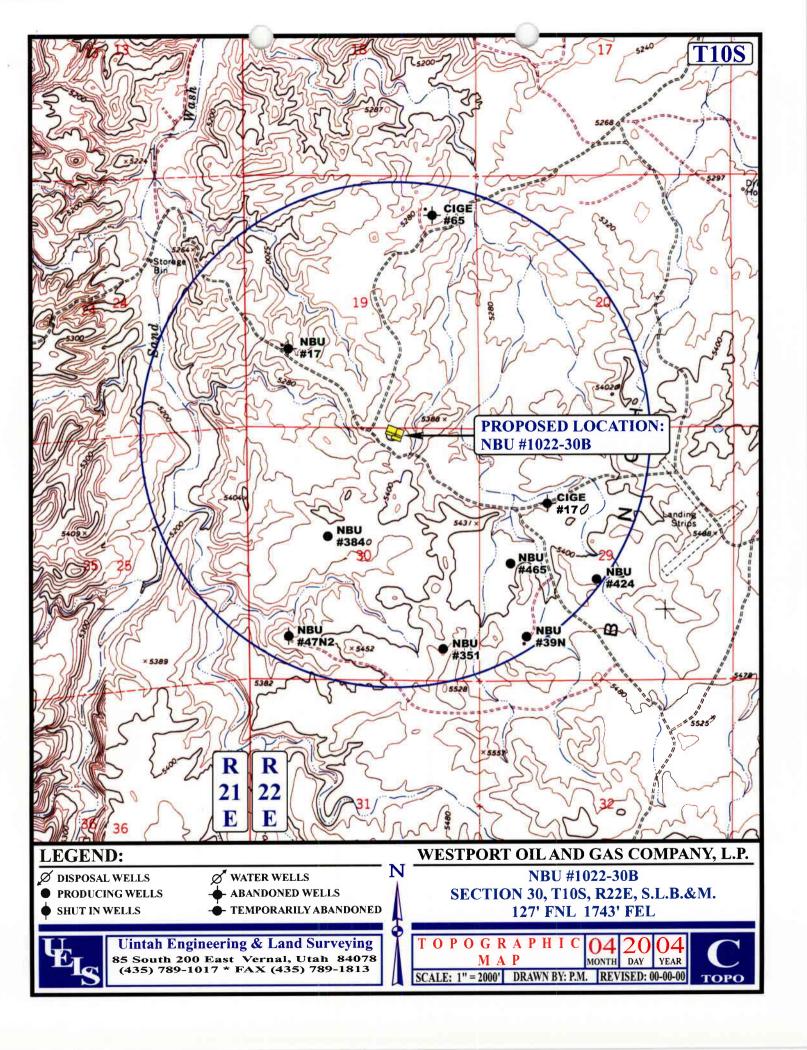
LOCATION PHOTOS

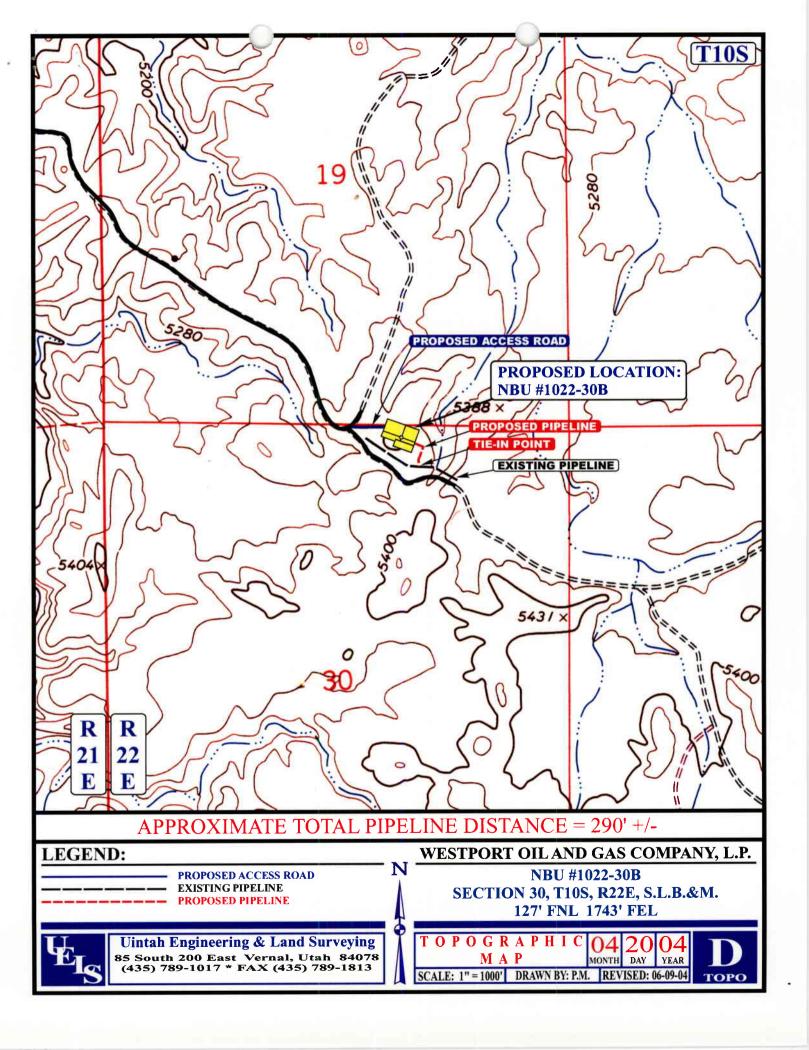
MONTH DAY YEAR

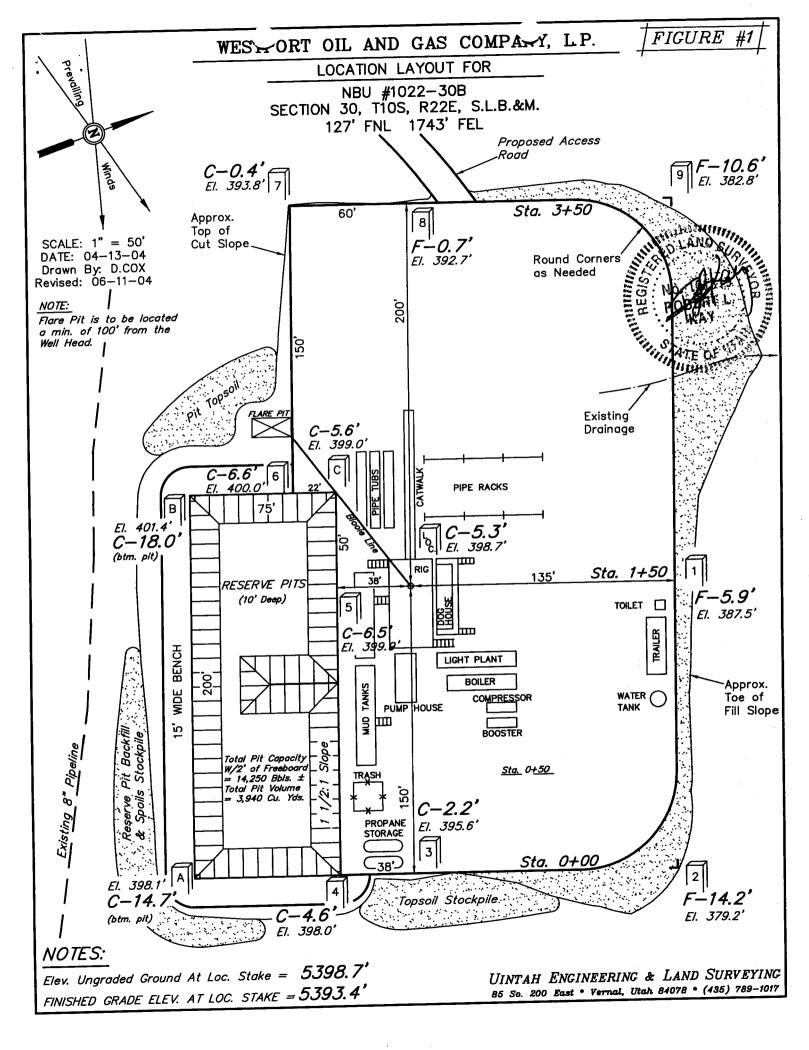
РНОТО

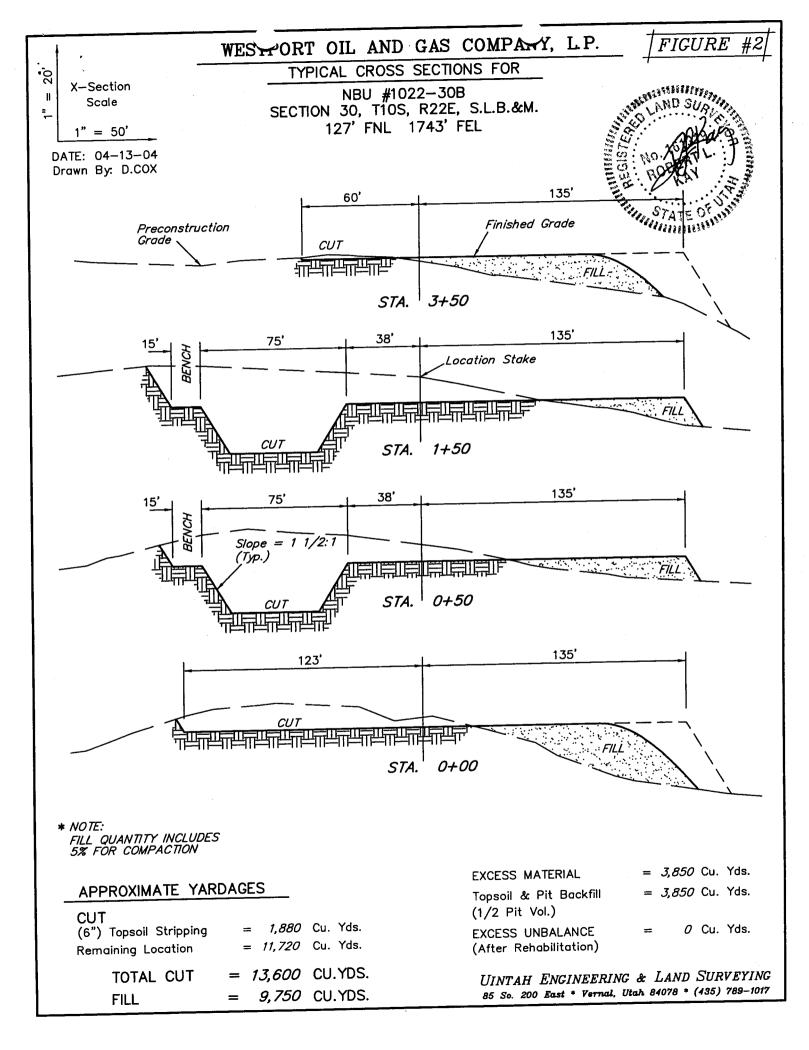
TAKEN BY: K.K. DRAWN BY: P.M. REVISED: 06-09-04



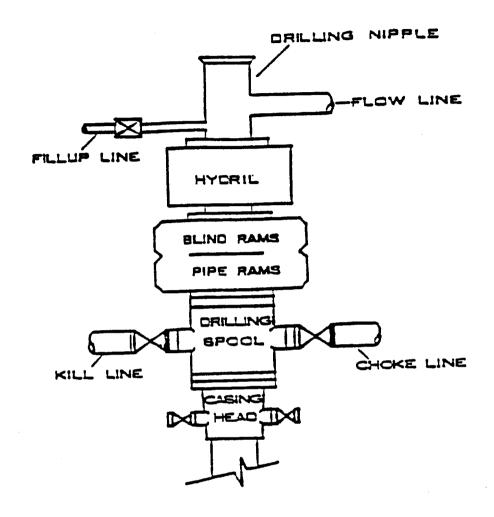


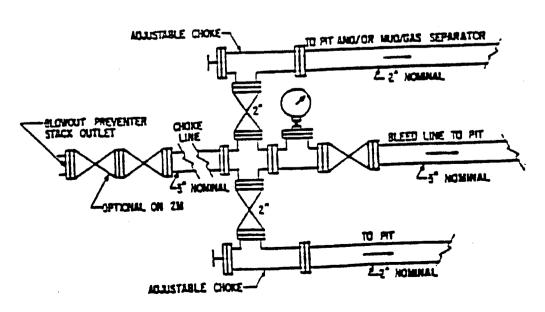






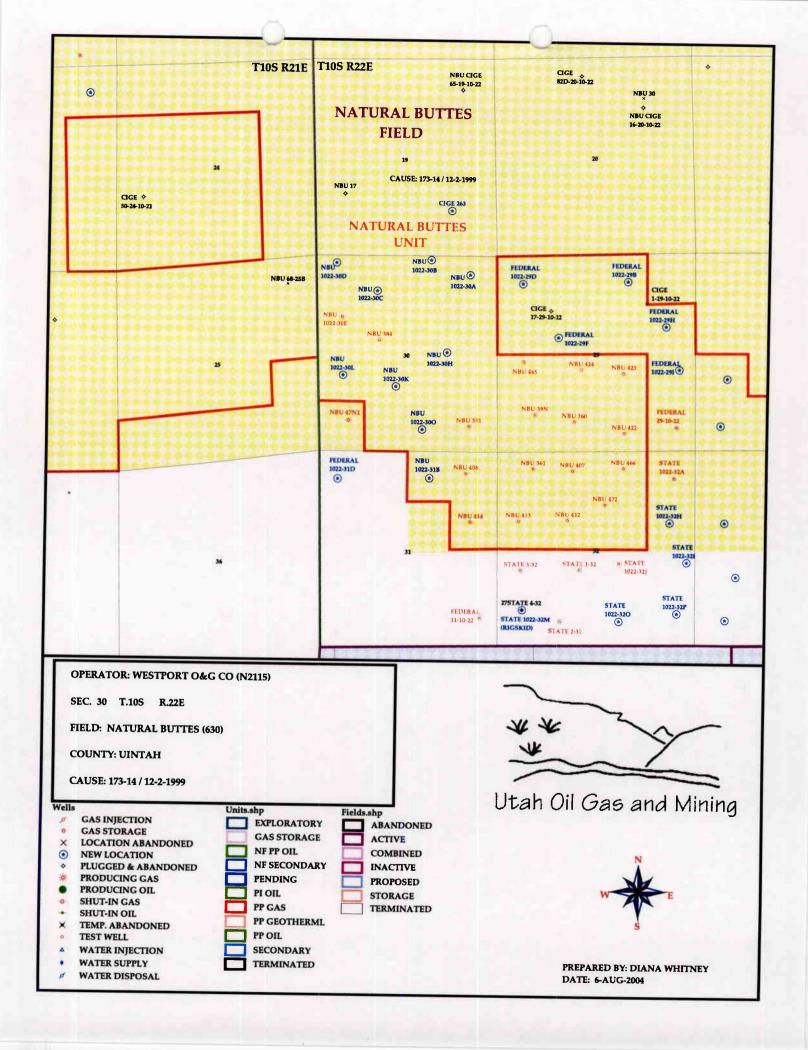
EOP STACK





WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/03/2004	API NO. ASSIGNED:	43-047-3585	•
WELL NAME: NBU 1022-30B OPERATOR: WESTPORT OIL & GAS CO (N2115) CONTACT: SHEILA UPCHEGO PROPOSED LOCATION:	PHONE NUMBER: 435-7		
NWNE 30 100S 220E SURFACE: 0127 FNL 1743 FEL	Tech Review	Initials	Date
BOTTOM: 0127 FNL 1743 FEL UINTAH	Engineering		
NATURAL BUTTES (630)	Geology		
LEASE TYPE: 1 - Federal	Surface		
LEASE NUMBER: UTU-0132568-A SURFACE OWNER: 1 - Federal PROPOSED FORMATION: MVRD COALBED METHANE WELL? NO	LATITUDE: 39.9267 LONGITUDE: 109.478		
RECEIVED AND/OR REVIEWED: Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. CO-1203) Potash (Y/N) Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 43-8496) RDCC Review (Y/N) (Date:) MM Fee Surf Agreement (Y/N)	LOCATION AND SITING: R649-2-3. Unit NATURAL BUTTES R649-3-2. General Siting: 460 From R649-3-3. Excelling: 460 From Prilling Unit Board Cause Note of Date: Siting	eral Qtr/Qtr & 920' eption o: 173 12-19 r u boundry	-14 9 Funtama.TV
COMMENTS: Sp. Superat	o Lu		
STIPULATIONS: 1- Federal My 2-012	prwd HACE		



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

August 9, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2004 Plan of Development Natural Buttes Unit

Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Natural Buttes Unit, Uintah County, Utah.

API # WELL NAME LOCATION

(Proposed PZ MesaVerde)

43-047-35855 NBU 1022-6M Sec 6 T10S R22E 0196 FSL 0698 FWL 43-047-35862 NBU 1022-7P Sec 7 T10S R22E 0072 FSL 0271 FEL 43-047-35856 NBU 1022-8E Sec 8 T10S R22E 2144 FNL 0753 FWL 43-047-35863 NBU 1022-8N Sec 8 T10S R22E 0518 FSL 1418 FWL 43-047-35864 NBU 1022-8M Sec 8 T10S R22E 0814 FSL 0538 FWL 43-047-35865 NBU 1022-8L Sec 8 T10S R22E 1776 FSL 0388 FWL 43-047-35866 NBU 1022-8K Sec 8 T10S R22E 1976 FSL 1338 FWL 43-047-35867 NBU 1022-8A Sec 8 T10S R22E 0738 FNL 0214 FEL 43-047-35857 NBU 1022-30D Sec 30 T10S R22E 0201 FNL 0547 FWL 43-047-35858 NBU 1022-30C Sec 30 T10S R22E 0948 FNL 1653 FWL 43-047-35859 NBU 1022-30B Sec 30 T10S R22E 0127 FNL 1743 FEL 43-047-35868 NBU 1022-30H Sec 30 T10S R22E 2611 FNL 1299 FEL 43-047-35869 NBU 1022-30A Sec 30 T10S R22E 0503 FNL 0707 FEL 43-047-35851 NBU 921-29N Sec 29 T09S R21E 0662 FSL 1899 FWL 43-047-35852 NBU 921-29M Sec 29 T09S R21E 0727 FSL 0739 FWL 43-047-35853 NBU 921-29L Sec 29 T09S R21E 1632 FSL 0595 FWL 43-047-35854 NBU 921-29K Sec 29 T09S R21E 1875 FSL 2459 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

Department of Natural Resources

ROBERT L. MORGAN Executive Director

Division of Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER

Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

August 10, 2004

Westport Oil & Gas Company L P 1368 South 1200 East Vernal, UT 84078

Re:

Natural Buttes Unit 1022-30B Well, 127' FNL, 1743' FEL, NW NE, Sec. 30, T. 10 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35859.

! Michael Hehertson

John R. Baza

Associate Director

pab Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	Westport Oil & Gas Company L P					
Well Name & Number	Il Name & Number Natural Buttes Unit 1022-30B					
API Number: 43-047-35859						
Lease:	UTU-0132568-A					
Location: <u>NW NE</u>	Sec. 30	T. 10 South	R. 22 East			

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

Form 3160-3 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

Lanca Serial No.

BUREAU OF LAND M	ANAGEMENT	UTU-0132568-A	
0 7 APPLICATION FOR PERMIT T	O DRILL OR REENTER	6. If Indian, Allottee or Tribe Nam	
1a. Type of Work: DRILL REENTER		7. If Unit or CA Agreement, Nam NATURAL BUTTES	e and No.
lb. Type of Well: 📋 Oil Well 🔀 Gas Well 🔲 Oth	er Single Zone Multiple Zone	8. Lease Name and Well No. NBU 1022-30B	
Contact	SHEILA UPCHEGO E-Mail: supchego@westportresourcescorp.com	9. API Well No. 42,047.3585	9
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094	10. Field and Pool, or Explorator, NATURAL BUTTES	
Location of Well (Report location clearly and in accordance NWNE 127FNL 1743FEL At proposed prod. zone	JUL 28 2004	11. Sec., T., R., M., or Blk. and S Sec 30 T10S R22E Mer	SLB
14. Distance in miles and direction from nearest town or post 29 MILES SOUTHEAST OF OURAY, UTAH	V	12. County or Parish UINTAH 17. Spacing Unit dedicated to the	13. State UT
 Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 127 	16. No. of Acres in Lease 560.00	40.00	3 won
 Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C 	19. Proposed Depth 8650 MD	20. BLM/BIA Bond No. on file CO-1203	
21. Elevations (Show whether DF, KB, RT, GL, etc. 5399 GL	22. Approximate date work will start	23. Estimated duration	
	24. Attachments	RECEIVA	
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest Sys SUPO shall be filed with the appropriate Forest Service On 	4. Bond to cover the operat Item 20 above).	o this form: ions unless covered AN existing of nformation BHO or plans as may be r	ond on file (see
25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	1	Date 07/28/2004
Application approval does not warrant or certify the applicant operations thereon. Conditions of approval, if any, are attached.	Name (Printed/Typed) Office nolds legal or equitable title to those rights in the subject		Date 24/20 cant to conduct
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 States any false, fictitious or fraudulent statements or represent	, make it a crime for any person knowingly and willfull tations as to any matter within its jurisdiction.	y to make to any department or agen	cy of the United

Additional Operator Remarks (see next page)

Electronic Submission #33700 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal
Committed to AFMSS for processing by LESLIE WALKER on 07/29/2004 ()



COAs Page 1 of 3 Well No.: NBU 1022-30B

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator:	Westport Oil & Gas Company
Well Name & Number:	NBU 1022-30B
API Number:	43-047-35859
Lease Number:	UTU - 0132568-A
Location: <u>NWNE</u> S	Sec. 30 TWN: 10S RNG: 22E
Agreement:	Natural Buttes WS MV

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

COAs Page 2 of 3 Well No.: NBU 1022-30B

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease, which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany oil shale, identified at \pm 1,880 ft.

COAs Page 3 of 3 Well No.: NBU 1022-30B

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- If any paleontological or cultural materials are encountered, stop work immediately and report the find to this office.
- The seed mix for this location shall be:

Wyoming big sage Artemisia tridentata 1 lbs./acre
Shadscale Atriplex confertifolia 4 lbs./acre
Galleta grass Hilaria jamesii 3 lbs./acre
Globemallow Sphaeralcea coccinea 4 lbs./acre

All pounds are in pure live seed.

Reseeding may be required if first seeding is not successful.

- 4 to 6 inches of topsoil shall be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding shall take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

Form 3 150-5, (At Jist 1999)

D STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

6. If Indian, Allottee or Tribe Name

5. Lease Serial No. UTU-0132568-A

Do not use this form for proposals to drill or reenter an

abandoned well.	Use Form 3160-3 (APD) for s	ucri proposais.	
SUBMIT IN TRIPLICATE – Other instructions on reverse side		7. If Unit or CA/Agreement, Name and/or No.	
	NATURAL BUTTES		
1. Type of Well	П		8. Well Name and No.
Oil Well X Gas Well	Other Other		NBU 1022-30B
2. Name of Operator			9. API Well No.
WESTPORT OIL & GAS CC		Phone No. (include area	
3a. Address	, i	· ·	10. Field and Pool, or Exploratory Area
1368 SOUTH 1200 EAST, V		1/101-1000	NATURAL BUTTES
· -	T., R., M., or Survey Description)		11. County or Parish, State
127' FNL 1743' FEL			
NWNE SEC 30-T10S-R22E			UINTAH, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO INDIC	ATE NATURE OF N	OTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	-	TYPE OF	ACTION
Notice of Intent		racture Treat	Production (Start/Resume) Water Shut-Off Reclamation Well Integrity
Subsequent Report	Cusing repuir	lug and Abandon	Recomplete Temporarily Abandon Other APD EXTENSION DOGM
Final Abandonment Notice	Convert to Injection	lug Back	Water Disposal
The operator requests that t	he APD be extended for an		that drilling operations may be completed.
COPY SENT TO OPERATOR Carlos: 7-21-05 Initiols: CAR	A STATE OF THE STA	Date: By: _	Approved by the Utah Division Dil, Gas and
14. I hereby certify that the foregoin	ng is true and correct		
Name (Printed/Typed)		Title	ATE ENVIRONMENTAL ANALYST
	DOMENICI	Date	ATE ENVIRONMENTAL ANALTST
Signature	menic	Date	July 7, 2005
	THIS SPACE FOI	R FEDERAL OR STAT	E USE
Approved by		Title	Date
certify that the applicant holds legal or eq	d Approval of this notice does not warran uitable title to those rights in the subject le act operations thereon.	ase	
Title 18 U.S.C. Section 1001, mak	te it a crime for any person knowing tents or representations as to any mat	ly and willfully to make ter within its jurisdiction	to any department or agency of the United States any
raise, fictions of flandurent statem	to the state of th	J	

Application for Permit to Drill Request for Permit Extension Validation

Validation
(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-35859 Well Name: NBU 1022-30B Location: NWNE SEC 30-T10S-R22E Company Permit Issued to: WESTPORT OIL & GAS CODAte Original Permit Issued: 8/10/2004	OMPANY, L.C.				
The undersigned as owner with legal rights to drill on the above, hereby verifies that the information as submitted approved application to drill, remains valid and does not	in the previously				
Following is a checklist of some items related to the appropriate verified.	olication, which should be				
If located on private land, has the ownership changed, i agreement been updated? Yes ☐ No ☑	f so, has the surface				
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes□No☑					
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes□No☑					
Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes□No☑					
Has the approved source of water for drilling changed?	Yes□No☑				
Have there been any physical changes to the surface lo which will require a change in plans from what was disceevaluation? Yes□No☑	cation or access route ussed at the onsite				
Is bonding still in place, which covers this proposed well	? Yes ☑No □				
	7/7/2005				
Signature	Date				
Title: ASSOC. ENVIRONMENTAL ANALYST					
Representing: WESTPORT OIL & GAS COMPANY, L.C.	PECEIVED				
	uu 1 3 2005				

DIV. OF OIL, GAS & MINING

Form 3 160-5 (August 1999)

TYPE OF SUBMISSION

UNIT STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

Expires inovember 30

BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

DEC. 1 6 2005 UTU-0132568-

TYPE OF ACTION

						proposals						
aba	ndoi	ned v	vell.	Use F	orm	3160-3 (AF	D)	for s	uch	A	roposa	ls.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instru	uctions on reverse side	7. HUnit or CA/Agreement, Name and/or No.
1. Type of Well		NATURAL BUTTES UNIT
Oil Well X Gas Well Other	8. Well Name and No.	
2. Name of Operator	NBU 1022-30B	
WESTPORT OIL & GAS COMPANY L.P.	9. API Well No.	
3a. Address	3b. Phone No. (include area code)	43-047-35859
1368 SOUTH 1200 EAST VERNAL, UT 84078	(435) 781-7024	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Descripti	NATURAL BUTTES	
		11. County or Parish, State
NWNE SECTION 30-T10S-R22E 127'FNL & 1743	UINTAH COUNTY, UTAH	
12. CHECK APPROPRIATE BOX(ES) TO	REPORT, OR OTHER DATA	

X Notice of Intent Production (Start/Resume) Water Shut-Off Acidize Deepen Well Integrity Alter Casing Fracture Treat Reclamation Subsequent Report Other BLM APD Casing Repair New Construction Recomplete **EXTENSION** Temporarily Abandon Change Plans Plug and Abandon Final Abandonment Notice Plug Back Water Disposal Convert to Injection 13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR AN ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION. SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED. THE ORIGINAL APD WAS APPROVED BY THE BUREAU OF LAND MANAGEMENT ON JANUARY 24, 2004.

2005

RECEIVED

DEC 3 0 2005

CONDITIONS OF APPROVAL ATTACHED

DIV. OF OIL, GAS & MINING

		w.a
14. I hereby certify that the foregoing is true and correct	,	
Name (Printed/Typed)	Title	
Sheila Upchego	Regulatory Analyst	
Significant Signif	Date December 15, 2005	
THIS SPACE FO	OR FEDERAL OR STATE USE	
Approved by Max Role P	etroleum Engineer	DEC 2 1 2006
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	nt or Office	
		0 1 11 1 1 0

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



CONDITIONS OF APPROVAL

Westport Oil & Gas Co.

Notice of Intent APD Extension

Lease:

UTU-0132568-A

Well:

NBU 1022-30B

Location:

NWNE Sec 30-T10S-R22E

An extension for the referenced APD is granted with the following conditions:

- 1. The extension and APD shall expire on 1/24/07
- 2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2 CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:			1/6/2006		
FROM: (Old Operator):	TO: (New O	erator):			
N2115-Westport Oil & Gas Co., LP	N2995-Kerr-M		Gas Onsho	re, LP	
1368 South 1200 East	1368 S	outh 1200	East		
Vernal, UT 84078	Vernal	, UT 84078	3		
Phone: 1-(435) 781-7024	Phone: 1-(435)	781-7024			
CA No.	Unit:	N	ATURAL I	BUTTES	UNIT
WELL NAME SEC TWN RNG	API NO	ENTITY	LEASE	WELL	WELL
l 9,		NO	TYPE	TYPE	STATUS
OPERATOR CHANGES DOCUMENTATION					
Enter date after each listed item is completed					
1. (R649-8-10) Sundry or legal documentation was received from the	FORMER ope	rator on:	5/10/2000	5	
2. (R649-8-10) Sundry or legal documentation was received from the	NEW operator	on:	5/10/2000	5	
3. The new company was checked on the Department of Commerce	e, Division of Co	orporation	s Database	on:	3/7/2006
4a. Is the new operator registered in the State of Utah: YES	Business Numb	er:	1355743-01	81	
4b. If NO , the operator was contacted contacted on:	_			_	
5a. (R649-9-2)Waste Management Plan has been received on:	IN PLACE				
5b. Inspections of LA PA state/fee well sites complete on:	n/a	3 LA well	s & all PA v	vells tran	sferred
5c. Reports current for Production/Disposition & Sundries on:	ok	•			
6. Federal and Indian Lease Wells: The BLM and or the I	BIA has appro	ved the n	nerger, na	me chan	ge,
or operator change for all wells listed on Federal or Indian leases of	on:	BLM	3/27/2000	BIA	not yet
7. Federal and Indian Units:					
The BLM or BIA has approved the successor of unit operator for	r wells listed on:		3/27/2006		
8. Federal and Indian Communization Agreements ("	CA"):				
The BLM or BIA has approved the operator for all wells listed w			n/a		
	ivision has appro		-	isfer of A	uthority to
Inject, for the enhanced/secondary recovery unit/project for the wa	ater disposal wel	ll(s) listed o	on:		
DATA ENTRY:					
1. Changes entered in the Oil and Gas Database on:	5/15/2006				
2. Changes have been entered on the Monthly Operator Change Sp			5/15/2006	_	
3. Bond information entered in RBDMS on:4. Fee/State wells attached to bond in RBDMS on:	5/15/2006	-			
4. Fee/State wells attached to bond in RBDMS on:5. Injection Projects to new operator in RBDMS on:	5/16/2006	-			
6. Receipt of Acceptance of Drilling Procedures for APD/New on:	-	n/a	Name Cha	nge Only	
BOND VERIFICATION:					
Federal well(s) covered by Bond Number:	CO1203				
2. Indian well(s) covered by Bond Number:	RLB0005239	-			
3. (R649-3-1) The NEW operator of any fee well(s) listed covered by		-	RLB000523	36	
a. The FORMER operator has requested a release of liability from the	•	n/a	rider adde		
The Division sent response by letter on:			_		
LEASE INTEREST OWNER NOTIFICATION:		-			
4. (R649-2-10) The FORMER operator of the fee wells has been cont	tacted and inform	ned by a let	tter from the	Division	
of their responsibility to notify all interest owners of this change on		5/16/2006			
COMMENTS:					

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

					5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS					MULTIPLE LEASES	
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tr	ibe Name
SUBMIT IN TRIPL	ICATE – Other instruc	tion	s on reverse	side	7. If Unit or CA/Agreemen	nt, Name and/or No.
I. Type of Well						
Oil Well X Gas Well	Other	8. Well Name and No.				
2. Name of Operator		•			MUTIPLE WELL	S
KERR-McGEE OIL & GAS C					9. API Well No.	
3a. Address			Phone No. (include	L		
4. Location of Well (Footage, Sec.,			781-7024		10. Field and Pool, or Explo	oratory Area
4. Location of Well (Fundinge, Sec.,	1., K., M., or Survey Description)].	11 0	
SEE ATTACHED					11. County or Parish, State	
					UINTAH COUNTY, L	JTAH
	ROPRIATE BOX(ES) TO IN	DICA	ATE NATURE C	OF NOTICE, RE	EPORT, OR OTHER DAT	ГА
TYPE OF SUBMISSION			TYP	E OF ACTION		
Notice of Intent	Acidize [D	еереп	Production (Start/Resume) Water 5	Shut-Off
Subsequent Report	Alter Casing	=	acture Treat	Reclamation		* ·
Subsequent Report	Casing Repair Change Plans	=	ew Construction ug and Abandon	Recomplete		CHANGE OF
Final Abandonment Notice	Convert to Injection		ug and Abandon ug Back	∏ Temporarily Water Dispose		ATOR
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fin-	operations. If the operation results bandonment Notices shall be filed	ınan	multiple completion :	or recompletion in	a new interval a Form 2160 4	aball ba Cl_ 4
PLEASE BE ADVISED THAT OPERATOR OF THE ATTAC KERR-McGEE OIL & GAS C	CHED WELL LOCATION	18. 1	EFFECTIVE J	ANUARY 6, 2	2006.	RECEIVED
OF THE LEASE(S) FOR THE	E OPERATIONS COND	UCT	ED UPON I F	ASE LANDS	ROND COVERAGE	MAY 1 0 2006
IS PROVIDED BY STATE O	F UTAH NATIONWIDE I	BON	ID NO. RLB00	05237.	ם באינוסט פרוספ. ת	IV OF OIL GAS & MINING
	ONO = C0/203		AP.	PROVEL	51/6/06	IV. OF OIL, GAS & MININO
BIA B	OND = RLB 000	50	239 (arlene,	Russell	
14. I hereby certify that the foregoing	g is true and correct		Divis	lon of Oll, C	as and Mining	
Name (Printed/Typed)		Tit			ingineering Technicia	u .
RANDY BAYNE		 	RILLING MANA	AGER		
Kanky Sayne		Da Ma	y 9, 2006			
	THIS SPACE F	OR F	EDERAL OR ST	ATE USE		
Approved by			Title		Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equit which would entitle the applicant to conduct	table title to those rights in the subject	rant or t lease	Office	248.4		

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

SUNDRY NOTICES AND REPORTS ON WELLS

abandoned well.	6. If Indian, Allottee or Tribe	Varne				
SUBMIT IN TRIPL	SUBMIT IN TRIPLICATE – Other instructions on reverse side					
I. Type of Well						
Oil Well X Gas Well	Other .			8. Well Name and No.		
2. Name of Operator	MUTIPLE WELLS					
WESTPORT OIL & GAS CO	MPANY L.P.			9. API Well No.		
3a. Address		3b. Phone No.	include area code)			
	1368 SOUTH 1200 EAST VERNAL, UT 84078 (435) 781-7024					
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	n)				
055 47740450						
SEE ATTACHED				UINTAH COUNTY, UTA	н	
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NAT	URE OF NOTICE	E, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION			TYPE OF ACT	ION		
Notice of Intent	Acidize	Deepen	Produc	tion (Start/Resume)	Off	
_	Alter Casing	Fracture Trea	_	· · · · · · · · · · · · · · · · · · ·		
X Subsequent Report	Casing Repair	New Construe		plete 👿 Other CHA	•	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Aba	= '	rarily Abandon OPERATO	R	
13. Describe Proposed or Completed Oper	· – ·	Plug Back		Disposal		
ronowing completion of the myoryed	perations. If the operation result bandonment Notices shall be filed at inspection. DO6, WESTPORT OIL & THE ATTACHED WELL	is in a multiple com I only after all requ GGAS COMPA LOCATIONS	pletion or recompleti rements, including r ANY L.P., HAS TO KERR-Mc	GEE OIL & GAS	1 L. CI_1	
	APPR	OVED 3	5/6/06	RECEI	√ED	
	$\mathcal{L}a$	rlove Ri	issell			
	Division	of Oil, Gas an	d Mining	MAY 1 0	2006	
	Dariene F	cussell, Engine	ering Technic	lan DIV OF OU OAS	0 *****	
14. I hereby certify that the foregoing	s is true and correct			DIV OF OIL GAS	* MINING	
Name (Printed/Typed)		Title				
BRAD LANEY Signature			ING SPECIAL	IST		
orginature .		Date May 9, 2006	3		-	
	THIS SPACE	FOR FEDERAL				
Approved by		Title		Date		
Olack January				5-9-06		
Conditions of approval, if any, are attacked certify that the applicant holds legated equit which would entitle the applicant to conduct	able title to those rights in the subje	arrant or Office				
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent statemer	it a crime for any person know	vingly and willfull matter within its ju	y to make to any durisdiction.	lepartment or agency of the United S	lates any	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM) 3106 COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. 1999 Broadway, Suite 3700 Denver, CO 80202

Oil & Gas

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303,239,3768.

/s/Martha L. Maxwell Martha L. Maxwell Land Law Examiner Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:
MMS MRM, MS 357B-1
WY, UT, NM/OK/TX, MT/ND, WY State Offices
CO Field Offices
Wyoming State Office
Rider #1 to Bond WY2357

Rider #1 to Bond WY2357 Rider #2 to Bond WY1865 Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 27, 2006

Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225

State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson

Joe Incardine

Connie Seare

Dave Mascarenas

Susan Bauman

MAR 2 8 2006

TOLOFOL, CAO 2 LINE D

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

not use this form for proposals to drill or reenter an

UTU-0132568-A 6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

	Use Form 3160-3 (APD)			s.	o. It main, in	one of the orange
SUBMIT IN TRIPLICATE – Other instructions on reverse side						A/Agreement, Name and/or No.
1. Type of Well Oil Well Gas Well	Other				8. Well Name a	and No.
2. Name of Operator	2. Name of Operator					0B
KERR-MCGEE OIL & GAS (ONSHORE LP				9. API Well No	
3a. Address		3b. Ph	one No. (inclu	de area code)	4304735859	
1368 SOUTH 1200 EAST, V	ERNAL, UTAH 84078	435-78	1-7003		10. Field and Po	ool, or Exploratory Area
4. Location of Well (Footage, Sec., 1	T., R., M., or Survey Description	n)			NATUAL BU	ITTES
127' FNL 1743' FEL					11. County or Pa	arish, State
NWNE, SEC 30-T10S-R22E					UINTAH, UT	^AH
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICAT	E NATURE	OF NOTICE, F	REPORT, OR O	THER DATA
TYPE OF SUBMISSION			TY	PE OF ACTION	1	
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	=	oen ture Treat Construction	Production Reclamation		 Water Shut-Off Well Integrity ✓ Other APD EXTENSION
Final Abandonment Notice	Casing Repair Change Plans Convert to Injection	Plug	and Abandon Back	= :	ly Abandon	DOGM
testing has been completed. Final At determined that the site is ready for fin THE OPERATOR REQUEST LOCATION SO THAT THE EAPPROVED BY THE DIVISI	al inspection. TS AUTHORIZATION DRILLING OPERATIOI	FOR AN	N ONE YEA	AR EXTENSI PLETED. TH	ON FOR THE E ORIGINAL	SUBJECT WELL
				COPY SE Poles Initides	NI JOORBAIC B-/5-ab	?
14. I hereby certify that the foregoing	g is true and correct	Title			1 The Control of the Control	
Name (Printed/Typed) Ramey	Hoopes	1100		Re	gulatory Clerk	(
9ignature	'mper	Date	;	Jι	ıne 16, 2006	
	THIS SPAC	E FOR F	DERAL OR	STATE USE		
Approved by Conditions of approval of any, are attached certify that the applicant tools legal or equ	Approval of this notice does not itable title to those rights in the su	warrant ocu	Title RADLE VIRONMEN	(G. HILL TAL MANAGER	Date	6-29-06
which would entitle the applied in to conduct operations thereon. Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

(Instructions on reverse)

RECEIVED JUN 2 6 2005



Application for Permit to Drill Request for Permit Extension Validation

(this form should accompany the Sundry Notice requesting permit extension)

Well Name: _ocation: Company Peri	4304735859 NBU 1022-30B NWNE, SEC 30-T1 mit Issued to: Permit Issued:	KERR-MCGEE O	IL AND GAS ONSHORE LP			
The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.						
Following is a coverified.	Following is a checklist of some items related to the application, which should be verified.					
	rivate land, has t en updated? Yes		nanged, if so, has the surface			
Have any wells the spacing or	s been drilled in siting requireme	the vicinity of the ents for this locat	e proposed well which would at ion? Yes⊡No⊠	ffect		
Has there beer permitting or o	n any unit or othe peration of this p	er agreements p proposed well? \	ut in place that could affect the ∕es□No☑)		
Have there been before the hard the har	en any changes could affect the p	to the access ro proposed location	ute including ownership, or rigl on? Yes⊡No⊠	ht-		
Has the approv	ved source of wa	ater for drilling cl	nanged? Yes□No☑			
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes□No☑						
s bonding still	in place, which	covers this prop	osed well? Yes⊠No□			
Figure Date						
Signature			Date			
Title: REGULA	ATORY CLERK					
Representing: KERR-MCGEE OIL AND GAS ONSHORE L						



DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Com	pany:	KERR-McGl	EE OIL & O	GAS ONS	HORE,LP	
Well Name:		NBU 1022-30)B	<u></u>		
Api No:	43-047-3585	9	_Lease Type	e: <u> </u>	ERAL	
Section 30	_Township	Range_	22E Cou	inty <u>U</u>	INTAH	
Drilling Contr	ractor ROC	CKY MOUNTAL	IN DRLG	RIG #	BUCKET	
SPUDDE		01/08/07				
•	Time	10:30 AM				
	How	DRY				
Drilling wil	l Commend	:e:				
Reported by_		LOU WELD	ON			
Telephone #_		(435) 828-703	35			
Date <u>01</u>	/09/2007	Signed	CHD			

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

FUKI	и с

			ENTITY ACTIO	N FORM				
Operator:	KERR	MCGEE OIL & GAS OF	NSHORE LP	Ope	erator A	ecount N	umber; <u>l</u>	N 2995
Address;	1368 S	OUTH 1200 EAST					W ,,	
	city VE	RNAL		-				
	state U	π	_{ZID} 84078	<u> </u>	F	Phone N	umber: _((435) 781-7024
Well 1								
API Nu	mber	Well	Name	QQ	Sec	Twp	Rng	County
430473	35859	NBU 1022-30B		NWNE	30	105	22E	UINTAH
Action	Code	Current Entity Number	New Entity Number	S	Spud Date		Entity Assignment Effective Date	
	3	99999	3900		1/8/200	7	1	111107
Vell 2 API Nui	mber	Well	Name	QQ	Sec	Twp	Rng	County
Action (Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
							Ef	
Comment	s:						Ef	
Comments								
		Well A	lame	QQ	Sec	Twp	Rng	

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

_	in /- initial not not initially a	
		From Sura la Lun chean
(5/2000)	CO. Dept. UTDUGM	Co. KMG
	Phone (401/538-5330)	Phone (495) 794-7024
	Fax # (301) 354-3940	Fax # (405) 181-1094

SHEILA UPCHEGO

Signature
SENIOR LAND SPECIALIST 1/8/2007
Title Date

RECEIVED
JAN 0 9 2007

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

Expires Jnovember 30, 2000

FORM APPROVED

OMB No. 1004-0135

ENT 5. Lease Serial N

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an

UTU-0132568-A

6. If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (APD)	for such proposals.			
SUBMIT IN TRIPLI	CATE – Other instruc	ctions on reverse	side	7. If Unit or CA/Agreement, Name and/or No. UNIT #8910089900A	
1. Type of Well Oil Well Gas Well	Other			NATURAL BUTTES UNIT 8. Well Name and No. NBU 1022-30B	
KERR-McGEE OIL & GAS ONSHORE LP				9. API Well No. 4304735859	
3a. Address 1368 SOUTH 1200 EAST V	ERNAL, UT 84078	(435) 781-7024	area coae)	10. Field and Pool, or Exploratory Area NATURAL BUTTES	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NWNE SEC. 30, T10S, R22E 127'FNL, 1743'FEL				11. County or Parish, State UINTAH COUNTY, UTAH	
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE C	OF NOTICE, R	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION			E OF ACTION		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat New Construction	Production Reclamation Recomplet	E WELL ODID	
Subsequent Report Final Abandonment Notice	Casing Repair Change Plans Convert to Injection	Plug and Abandon Plug Back	•	ly Abandon	
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.					
MIRU ROCKY MTN BUCKE PIPE. CMT W/28 SX READ		CONDUCTOR HOL	.E TO 40'. R	RAN 14" 36.7# SCHEDULE 10	
				RECEIVED	

DIV. OF OIL, GAS & MINING

JAN 1 1 2007

14. I hereby certify that the foregoing is	true and correct					
Name (Printed/Typed)	Title		LICT			
SHEPLA UPOBEGO	SEN	SENIOR LAND ADMIN SPECIALIST				
SPANIL MILL		Date January 9, 2007				
High Minne	THIS SPACE FOR FEDERAL OR STATE USE					
Approved by		Title	Date			
Conditions of approval, if any, are attached. Appetrify that the applicant holds legal or equitable	e title to those ngms in the subject lease	office ease				
which would entitle the applicant to conduct op-	pent or agency of the United States any					
Title 18 U.S.C. Section 1001, make it a	crime for any person knowingly a	ind William to make to any departing	ent or agency of the United States any			
follow fortitions or fraudulent statements or representations as to any matter within its jurisdiction.						

SPUD WELL LOCATION ON 01/08/2007 AT 1030 HRS.

Notice of Intent

Subsequent Report

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

UTU-0132568-A

Production (Start/Resume)

Temporarily Abandon

Reclamation

Recomplete

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Water Shut-Off

Well Integrity

OPERATIONS

Other FINAL DRILLING

SUBMIT IN TRIPLICATE – Other instructions on reverse side						
1. Type of Well Oil Well Sas Well Other						
	NBU 1022-30B					
3b Phone No. (include area code)	9. API Well No. 4304735859					
(435) 781-7024	10. Field and Pool, or Exploratory Area NATURAL BUTTES					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NWNE SEC. 30, T10S, R22E 127'FNL, 1743'FEL						
O INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA					
	3b. Phone No. (include area code) (435) 781-7024 ption)					

Deepen

Fracture Treat

New Construction

Plug and Abandon

Final Abandonment Notice Convert to Injection Plug Back Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there is the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zore if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zore in the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zore in the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zore in the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zore in the proposal is to deepen directionally or recomplete depths of all pertinent markers and zore in the proposal is to deepen directionally or recomplete depths of all pertinent markers and zore in the proposal is to deepen directionally or recomplete depths of all pertinent markers and zore in the proposal is to deepen directionally or recomplete depths of all pertinent markers and zore in the proposal is to deepen directionally or recomplete depths of all pertinent markers and zore in the proposal is to deepen directionally or recomplete depths of all pertinent markers and zore in the proposal is to deepen directionally or recomplete depths of all pertinent markers and zore in the proposal is to deepen directionally or recomplete depths of all pertinent markers and zore in the proposal is to deepen directionally or recomplete depths of all pertinent markers and zore in the proposal is to deepen directionally or recomplete depths of all pertin

FINISHED DRILLING FROM 1860' TO 8852' ON 02/24/2007. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG. LEAD CMT W/330 SX PREM LITE II @11.0 PPG 3.38 YIELD. TAILED CMT W/1270 SX 50/50 POZ @14.3 PPG 1.31 YIELD. DISPLACE W/137 BBLS CLAYFIX FINAL CIRC 2200 PSI BUMP PLUG 2700 PSI FLOATS HELD SET SLIPS W/95K NIPPLE DOWN CUT CSG. CLEAN PITS

RELEASED PIONEER RIG 38 ON 02/25/2007 AT 0600 HRS.

Acidize

Alter Casing

Casing Repair

Change Plans

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) SE	_{le} NIOR LAND ADMIN SPECIA	ALIST						
SHEILA UPCHEGO SENIOR LAND ADMIN SPECIALIST Date February 27, 2007								
THIS SPACE FOR FEDERAL OR STATE USE								
Approved by	Title	Date						
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject least	r Office							
which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, make it a crime for any person knowingly false, firstitions or fraudulent statements or representations as to any matter	and willfully to make to any department within its jurisdiction.	nent or an RECEIVED						
false, fictitious or fraudulent statements or representations as to any matter	within its jurisdiction.							

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

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7.	If Unit or CA/Agreement, N	Name and	d/or N	۱o.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLI	UNIT #8910089900A NATURAL BUTTES UNIT				
Type of Well Oil Well Gas Well	Other			8. Well Name a NBU 1022	
 Name of Operator KERR-McGEE OIL & GAS ONS Address 	SHORE LP	3b. Phone No. (include an	rea code)	9. API Well No 4304735859	
1368 SOUTH 1200 EAST VEF 4. Location of Well (Footage, Sec., T., R		(435) 781-7024		NATURAL B	ol, or Exploratory Area BUTTES
NWNE SEC. 30, T10S, R22E 1		O INDICATE NATURE O	F NOTICE, REF		OUNTY, UTAH
TYPE OF SUBMISSION		TYF	PE OF ACTION		
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Reclamation Recomplete	;	Water Shut-Off Well Integrity Other PRODUCTION START-UP
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Water Disp	osal	k and approximate duration thereof.
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wo	ally of lecomplete nonzement,	B	DESCIOLA Descri	ired cubcequent is	of all pertinent markers and zones. eports shall be filed within 30 days a Form 3160-4 shall be filed once

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 03/18/2007 AT 9:00 AM. RECEIVED

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once

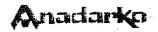
PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

MAR 2 1 2007

DIV. OF OIL, GAS & MINING

the control of the co			
14. I hereby certify that the foregoing is true and correct			
Name (Printed/Typed)	Title SENIOR LAND ADMI	N SPECIALIST	
SHEILA UPCHEGO	Date March 19, 2007		
THIS SPACE	FOR FEDERAL OR STATE	USE	
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not we certify that the applicant holds legal or equitable title to those rights in the subj	varrant or Office ject lease		
which would entitle the applicant to conduct operations thereon.	wingly and willfully to make	to any department or agency of the United States a	ny

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Anadarko Petroleum Corporation 1368 S. 1200 East Vernal, UT 84078

CHRONOLOGICAL WELL HISTORY

NBU 1022-30B

NWNE, SEC. 30, T10S, R22E UINTAH COUNTY, UT

DATE		Activity		Status	
12/20/06		LOCATION STARTED	Pioneer 38		
01/08/07		LOCATION COMPLETE SET CONDUCTOR	Pioneer 38	P/L IN, WOBR	
01/22/07		AIR RIG SPUD	Pioneer 38	DRLG	
01/30/07		9 5/8" @ 1828'	Pioneer 38	WORT	
02/09/07	TD: 1860' Moved rig f/ NI	Csg. 9 5/8"@ 1828' MW BU 1022-18F. 100% moved ar	: 8.4 SD: 2. id 15% rigged up	/XX/07 @ report time.	DSS: 0
02/12/07	TD: 2500' RURT. NU an Drill and surve	Csg. 9 5/8"@ 1828' MW d test BOPE. PU BHA and DP y from 1860'-2500'. DA @ rep	. Drill cmt and FE	/11/07 E. Spud @ 1300	DSS: 1 hrs on 2/11/07.
02/13/07	TD: 3842' Drill and surve	Csg. 9 5/8"@ 1828' MW: y from 2500'-2573'. Repair lea	9.0 SD: 2 k on brake drum.	/11/07 Drill to 3842'. D	DSS: 2 A @ report time.
02/14/07	TD: 5047' Drill from 3842	Csg. 9 5/8"@ 1828' MW 2'-5047'. Change swabs in pun		//11/07	DSS: 3
02/15/07	TD: 6095' Drill from 5047	Csg. 9 5/8"@ 1828' MW 7'-6095'. DA @ report time.	: 9.4 SD: 2	2/11/07	DSS: 4
02/16/07	TD: 7143' Drill from 609	Csg. 9 5/8"@ 1828' MW 5'-7143'. DA @ report time.	: 10.3 SD: 2	2/11/07	DSS: 5
02/20/07	TD: 7809' Repair Hydroi	00g. 0 0/0 @ 10=1	V: 11.1 SD: 2	2/11/07	DSS: 9
02/21/07	TD: 7869' Repair Hydrol	Csg. 9 5/8"@ 1828' MV matic. POOH and Change bit a	V: 11.1 SD: 2 and MM. TIH and	2/11/07 drill from 7809'-7	DSS: 10 '869'. DA.

02/22/07

DSS: 11 SD: 2/11/07 Csg. 9 5/8"@ 1828' MW: 11.4 TD: 8480' Drill from 7869'-8480'. DA @ report time.

02/23/07

DSS: 12 MW: 11.4 SD: 2/11/07 Csg. 9 5/8"@ 1828' TD: 8789' Drill from 8480'-8488'. TFNB. Drill to 8789'. DA @ report time.

02/26/07

SD: 2/11/07 MW: 11.6 Csq. 9 5/8"@ 1828' TD: 8852' Drill from 8789'-8852'. CCH, short trip, and LDDP. Run logs to TD. Run and cmt 4.5" prod csg. Set slips, ND, clean pits, and rls rig @ 0600 hrs on 2/25/06. RDRT. Moving at report time.

PICK UP & TALLY 2 3/8" 03/12/07

Days On Completion: 1

Remarks: 7:00 AM. ROAD RIG FROM NBU 170 TO NBU 1022-30B. RU RIG & SPOT RIG EQU. ND WELL HEAD NU BOP'S. PU 3 7/8" MILL & SUB. DRIFT & TALLEY 264 JTS OF 2 3/8" J-55 4.7# TBG. EOT @ 8,204". SWI SDFN

21 TANKS ON LOC.

1 TANK FILLED WITH FRESH WATER FROM CIGE 152

8 TANKS FILLED FROM PIT WATER

7 TANKS FILLED FROM 47N2

5 TANKS FILLED FROM THE GOAT PASTURE

POOH W / tbg & Perf 03/13/07

Davs On Completion: 2

Remarks: 7:00 AM. HSM. POOH W/ 132 STANDS OF 2 3/8" J-55 4.7# TBG. ND BOP'S NU WELL HEAD, MIRU B&C QUICK TEST. PRESSURE TEST CASING & BOTH FRAC VALVES TO 7,500 PSI. TEST GOOD. MIRU CUTTERS.

STG 1) RIH W/ 3 3/8" EXP GUNS, 23 GRM, .36 HOLES 90 & 120 DEG PHASING. PERFORATE 8,731' - 34' 4 SPF, 8,702' - 07' 3 SPF, 8,608' - 11' 3 SPF, 8,440' - 42' 3 SPF, TOTAL OF 42 HOLES. WHP 1,750 PSI, BRK 5,506 PSI, ISIP 2,535 PSI, FG .74, PUMP 100 BBLS @ 53.7 BPM @ 4,800 PSI = 36 OF 42 HOLES OPEN MP 7,000 PSI, MR 58 BPM, AP 4,716 PSI, AR 54 BPM, ISIP 2,576 PSI, FG .74 NPI 41 PSI, PMP 2,465 BBLS SLICK WATER & 86,400 LBS 30/50 SAND & 5,000 LBS OF 20/40 RESIN COATED SAND. TOTAL PROP 91,400 LBS. SWISDFN

FRAC 03/14/07

Days On Completion: 3

Remarks: 6:30 AM. HSM. MIRU CUTTERS

STG 2) RIH W/ 3 3/8" EXP GNS, 23 GRM, .36 HOLES, 90 DEG PHASING SET 5K HALLIBURTON CBP @ 8,380'. PERF 8,342' - 46 4 SPF, 8,275' - 78' 4SPF, 8,189' - 93' 4 SPF, 44 HOLES. WHP 127 PSI, BRK 3,427 PSI, ISIP 2,631 PSI, FG .76PUMP 100 BBLS @ 51.8 BPM @ 4,500 PSI = 40 OF 44 HOLES OPENMP 6,381 PSI, MR 54 BPM, AP 4,608 PSI, AR 52 BPM, ISIP 2,767 PSI, FG .78NPI 136 PSI, PMP 1,686 BBLS SLICK WATER & 57,700 LBS 30/50 SAND & 5,000 LBS OF 20/40 RESIN COATED SAND. TOTAL PROP 62,700 LBS

STG 3) RIH W/ 3 3/8" EXP GNS, 23 GRM, .36 HOLES, 90 DEG PHASINGSET 5K HALLIBURTON CBP @ 7,884'. & PERF 7,844' - 54' 4 SPF, 40 HOLES. WHP 0 PSI, BRK 4,360 PSI, @ 5.5 BPM, ISIP 2,416 PSI, FG .75PUMP 100 BBLS @ 50 BPM @ 3,800 PSI = 40 OF 40 HOLES OPENMP 4,322 PSI, MR 54 BPM, AP 3,810 PSI, AR 51 BPM, ISIP 2,497 PSI, FG .76NPI 81 PSI, PMP 1,294 BBLS SLICK WATER & 42,000 LBS 30/50 SAND &5,000 LBS OF 20/40 RESIN COATED SAND. TOTAL PROP 47,000 LBS

STG 4) RIH W/ 3 3/8" EXP GNS, 23 GRM, .36 HOLES, 90 & 120 DEG PHASINGSET 5K HALLIBURTON CBP @ 7,480'. & PERF 7,451' - 56' 4 SPF, 7,420' - 23' 3 SPF, 7,331' - 35' 4 SPF, 45 HOLES. WHP 0 PSI, BRK 2,874 PSI, @ 5.5 BPM, ISIP 2,064 PSI, FG .72PUMP 100 BBLS @ 52.8 BPM @ 4,400 PSI = 45 OF 45 HOLES OPENMP 4,421 PSI, MR 56 BPM, AP 3,965 PSI, AR 52 BPM, ISIP 2,427 PSI, FG .77NPI 363 PSI, PMP 1,445 BBLS SLICK WATER & 48,200 LBS 30/50 SAND &5,000 LBS OF 20/40 RESIN COATED SAND. TOTAL PROP 53,200 LBS

STG 5) RIH W/ 3 3/8" EXP GNS, 23 GRM, .36 HOLES, 90 DEG PHASINGSET 5K HALLIBURTON CBP @ 7,213'. & PERF 7,178' - 83' 4 SPF, 7,118' - 22' 3 SPF, 7,020' - 22' 4 SPF, 44 HOLES. WHP 0 PSI, BRK 2,454 PSI, @ 5.5 BPM, ISIP 1,671 PSI, FG .68PUMP 100 BBLS @ 51.7 BPM @ 4,000 PSI = 40 OF 44 HOLES OPENMP 4,216 PSI, MR 52 BPM, AP 3,761 PSI, AR 51 BPM, ISIP 2,386 PSI, FG .78NPI 715 PSI, PMP 936 BBLS SLICK WATER & 28,600 LBS 30/50 SAND &5,000 LBS OF 20/40 RESIN COATED SAND. TOTAL PROP 33,600 LBS

STG 6) RIH W/ 3 3/8" EXP GNS, 23 GRM, .36 HOLES, 90 DEG PHASING SET 5K HALLIBURTON CBP @ 6,185'. & PERF 6,151' - 55' 4 SPF, 6,002' - 08' 4 SPF, 40 HOLES. WHP 0 PSI, BRK 2,443 PSI, @ 5.5 BPM, ISIP 1,846 PSI, FG .75PUMP 100 BBLS @ 51 BPM @ 3,800 PSI = 38 OF 40 HOLES OPENMP 5,484 PSI, MR 55 BPM, AP 3,632 PSI, AR 51 BPM, ISIP 2,103 PSI, FG .79NPI 257 PSI, PMP 583 BBLS SLICK WATER & 11,800 LBS 30/50 SAND & 5,000 LBS OF 20/40 RESIN COATED SAND. TOTAL PROP 16,800 LBS

STG 7) RIH W/ 3 3/8" EXP GNS, 23 GRM, .36 HOLES, 90 DEG PHASINGSET 5K HALLIBURTON CBP @ 5,844'. & PERF 5,804' - 14' 4 SPF, 40 HOLES. WHP 1,000 PSI, BRK 2,604 PSI, @ 5.5 BPM, ISIP 1,539 PSI, FG .71PUMP 100 BBLS @ 49.2 BPM @ 3,000 PSI = 40 OF 40 HOLES OPENMP 3,065 PSI, MR 52 BPM, AP 2,984 PSI, AR 51 BPM, ISIP 1,850 PSI, FG .76NPI 311 PSI, PMP 561 BBLS SLICK WATER & 16,000 LBS 30/50 SAND &5,000 LBS OF 20/40 RESIN COATED SAND. TOTAL PROP 21,000 LBS KILL PLG) RIH SET 5K HALLIBURTON CBP @ 5,750'RDMO CUTTERS & HALLIBURTON. SWI SDFN

03/15/07 DRLG CBP & LAND TBG

Days On Completion: 4

Remarks: 7:00 AM. HSM SPOT IN TBG TRAILER & POWER SWIVEL. ND FRAC VALVES NU BOP'S PU 3 7/8" BIT & POBS (NO SEATING NIPPLE BECAUSE OF PRODUCTION LOGS) RIH W/ 184 JTS OF 2 3/8" J-55 4.7# TBG. RU POWER SWIVEL. BRK CIRC. RIH

C/O 5' OF SAND TAG PLG 1 @ 5,750' DRL PLG IN 10 MIN 800 PSI INCREASE RIH C/O 30' OF SAND TAG PLG 2 @ 5,835' DRL PLG IN 10 MIN 500 PSI INCREASE RIH C/O 30' OF SAND TAG PLG 3 @ 6,185' DRL PLG IN 10 MIN 200 PSI INCREASE RIH C/O 30' OF SAND TAG PLG 4 @ 7,213' DRL PLG IN 10 MIN 400 PSI INCREASE RIH C/O 30' OF SAND TAG PLG 5 @ 7,480' DRL PLG IN 10 MIN 200 PSI INCREASE RIH C/O 30' OF SAND TAG PLG 6 @ 7,884' DRL PLG IN 10 MIN 300 PSI INCREASE RIH C/O 30' OF SAND TAG PLG 7 @ 8,380' DRL PLG IN 10 MIN 200 PSI INCREASE RIH C/O 46' OF SAND, CIRCULATE WELL CLEAN. RD PWR SWVL.

POOH LD 102 JTS OF 2 3/8" J-55 4.7# TBG. EOT @ 5,632'. SWI SDFN.

3/16/2007 LAND TBG

Days On Completion: 5

Remarks: 7:00 AM. HSM. SICP 1,600 PSI. LAND TUBING W/ 181 JTS OF 2 3/8" J-55 4.7#.

ND BOPS NU WELL HEAD. DROP BALL TO SHEAR OFF BIT. PUMP OFF BIT @

1,850 PSI. TURN WELL OVER TO FLOW TESTERS.

298 JTS OUTBOUND

8,970 BBLS TL

16.00 KB

117 JTS RETURNED

1,750 BBLS RIG REC

0.83 HANGER

181 JTS LANDED

7,220 BBLS LTR

5,626.06 TUBING 181 JTS

0.80 FAST EDDIE POBS

5,643.69 EOT

NO SEATING NIPPLE FOR LOGS

FLOW BACK REPORT: CP: 2200#, TP: 1350#, 65 BWPH, 20/64 CHK, TTL BBLS FLWD: 1680 TODAYS LTR: 5540 BBLS, TTL LOAD RECD TO DATE: 1680 BBLS

03/17/07	FLOW BACK REPORT: CP: 2450#, TP: 1450#, 40 BWPH, 20/64 CHK, TTL BBLS FLWD: 1160 TODAYS LTR: 4380 BBLS, TTL LOAD RECD TO DATE: 2840 BBLS
03/18/07	FLOW BACK REPORT: CP: 2100#, TP: 1400#, 25 BWPH, 20/64 CHK, TTL BBLS FLWD: 790 TODAYS LTR: 3590 BBLS, TTL LOAD RECD TO DATE: 3630 BBLS

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

	WEL	L COM	IPLETI	ON OR F	RECOMPL	ETION RE	PORT	AND L	OG		5. Lea				
la. Type of b. Type of (Well [Oil W	ell X		Dry Work Over	Other Deepen	☐ Plu	ıg Back	Diff.		7. Uni	t or CA	Agreem	r Tribe Name	and No.
) Ni 6.	Onematen		Other _							<u> </u> L			08900 ie and W	A NBU	UNIT
2. Name of		11 0 0 /	VC UNIC	SHODE I	D					١,			22-30		
ALKK IVI	cGEE O	IL & GA	42 OIV	SHOKE L	<u>- F</u>	-	3a. Pho	ne No. (in	clude area	code)	9. AP			<u>, </u>	
	NITU 10/	00 EAS	T VEE	τι ταιλ	AH 84078	3	(435)	-781-70	24	1,	3047				
1 Location	of Well (Re	port locati	ions clear	ly and in acc	cordance with	ı Federal requi								Clouoto	
At surface	or won (reg	, , , , , , , , , , , , , , , , , , , ,			'FNL;, 174					1	NATUR	RAL E	BUTTE		
											11. Se	c., T., R rvev or	l., M., or Area	Block and SEC, 30	1 T10S, R22
At top prod.	interval rep	orted belo	ow								12. Co JINTA	unty or			13. State UTAH
At total dep			1.6	5 . #P P	1 1		16 Dat	e Complete	-d		17 El	evations	s (DF, RI	KB, RT, C	
14. Date Sp 0 1/08/07			l	Date T.D. R 24/07	eached		03/18	D & A	X Read	dy to Prod.	399'C	SL	,,,,,,		
18. Total D	epth: MD		8852'	19. P	lug Back T.D	D.: MD TVD	8805			20. Depth B			TVD		
21. Type E			anical Log	s Run (Subi	nit copy of ea	nch)				well cored?				omit copy	
• •										DST run? ctional Surve				omit copy] (Submit c	
CBL-CC	رL-GR	HAZ	<u> 150</u>	1051					Dire	ctional Surve	y / L	NO	1 1 05	(Subilit C	ору)
23. Casing	and Liner R	ecord (Re	eport all s	trings set in	well)	1 % 0		No. of	Clea Pr	Slurry Vol					
	Size/Grade			op (MD)	Bottom (M	(D) Stage Cer Dep		Type of	Cement SX	(BBL)	. C	ement [Гор*	Amo	unt Pulled
20"	14"	36.7			40' 1860				SX		-				
12 1/4"	9 5/8" 4 1/2"	32.3 11.6		 	8852'				SX		\dashv				
7 7/8"	4 1/2	11.0	" 		0002										
24. Tubing	Record														0 (0.00)
Size	Depth Se	t (MD)	Packer D	epth (MD)	Size	Depth Se	t (MD)	Packer De	epth (MD)	Size		Depth	Set (MI	O) Paci	ker Set (MD)
2 3/8"	564	4'						1		· 					
	<u></u>					26. Perfo	mation D	Pagard							
25. Produc	ing Intervals		· 1	Т	Bottom			Interval	<u> </u>	Size	No. F	loles	T	Perf. St	atus
	Formation WASATO			Top 5804'	6155'		804'-6			0.36	8	0		OPE	N
11)	ESAVEF			7020'	8734		020'-8			0.36	21	5		OPE	N
	LOAVE	(DL		7020	1										
C) D)															
	racture, Tre	atment, C	ement Sq	ieeze, Etc.							<u>.</u>	RE	CFI	VED	1
	Depth Inter							Amount a		Material				VED	
	5804'-61		PM	P 1144 I	BBLS SLI	CK H2O &	37,80	0# 30/50	20 SD			-AP	R 2 3	2007	
	7020'-87	34'	PM	P 7826 I	BBLS SLI	CK H2O &	287,9	00# 30/	30 30						
											— DIV.	OF O	L, GAS	& MININ	10
20 Dradua	tion - Interv	-1 Δ													10
		Hours	Test	Oil	Gas	Water	Oil Gra	•	Gas		Productio	n Metho	d		
Produced	Date	Tested	Production		MCF	BBL	Corr. A	PI	Gravity			FLO\	WS FF	ROM W	FII
03/18/07	03/22/07	24	<u>→</u>	0	1,589 Gas	520 Water	Oil Gra	vity	Well Stati	us		1 LO	***	<u></u>	
Choke Size	Tbg. Press. Flwg. 877#	Csg. Press.	24 Hr. Rate	Oil BBL	MCF	BBL	Corr. A				OD: 12		CACI	Λ/I≡ E I	
	SI	1423#		0	1589	520	<u></u>	·	1	PR	ODUC	ING	GAS V	VELL	
28a. Produ	ction - Inter				- 		103.0		Gas	T	Production	n Metho	od –		
Date First	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gra Corr. A	•	Gas		. Todavile				
Produced 03/18/07	03/22/07			DBC 0	1589	520	L					FLO'	WS FF	ROM W	ELL
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Oil Gra Corr. A	•	Well Stat	us					
Size 20/64	Flwg. 877#	Press. 1423#	Rate	BBL 0	мсғ 1589	_{ввг} 520	COIT. A	.11	[PR	ODUC	CING	GAS V	VELL.	
20/04	SI	1720#													

28b. Pro	duction - Inte	rval C						- Ia - a ·	D - d - 4 - 3 - 3	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
28c. Pro	duction - Inte	rval D						10.0.3	Production Method	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
•	osition of Ga	(Sold, use	ed for fuel, v	ented, etc.)						
SOLD	mary of Poro	in Zonas (Is	nalude Agu	ferc)				31. Formatio	on (Log) Markers	
Shov tests,	v all importar	t zones of t	norosity สกั	contents th	ereof: Corecime tool oper	d intervals and	1 all drill-stem shut-in pressures			Тор
For	rmation	Тор	Bottom		Descrip	ptions, Conten	ts, etc.		Name	Meas. Depth
	VERDE	4259' 6621'	6621'							
32. Add	itional remarl	ss (include	plugging pi	ocedure):						
	le enclosed a							CT December	4. Directional Survey	,
5. S	lectrical/Med undry Notice	for pluggi	ng and cem	ent verificat	ion 5	. Geologic Re i. Core Analys	ris 7. O			
36. I here	eby certify the	at the foreg	oing and at	tached infor	mation is co	mplete and cor	rect as determined		e records (see attached ins	
Nam	e (please prin	SHE	ILA UPC	HEGO	1 h	MX	Title _		LAND ADMIN SP	ECIALIS I
Sign		/W	M'	MA			Date	4/17/200	nake to any department or	agency of the United
Title 18 States ar	U.S.C. Section 1y false, fictit	n 1001 and ious or fra	Title 43 U.S udulent stat	s.C. Section ements or re	presentation	s as to any ma	tter within its juriso	diction.		ODO: 1000 573 62

o U.S. GPO: 1999-573-624

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. UTU-0132568-A

Do not use this abandoned well.	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLI	e side	7. If Unit or CA/Agreement, Name and/or No. UNIT #8910089900A				
1. Type of Well Oil Well	Other				NATURAL BU	
2. Name of Operator	Outer				NBU 1022-3	0B
•	CHORETR				9. API Well No.	
KERR-McGEE OIL & GAS ON	SHUKE LP	las ps	N		4304735859	
3a. Address	NAL LIT 04070	1	ne No. (include i 81-7024	area coae)	10. Field and Pool,	or Evoloratory Area
1368 SOUTH 1200 EAST VEF		(433) /	01-7024		NATURAL BU	• •
4. Location of Well (Footage, Sec., T., F	R., M., or Survey Description)				11. County or Parish	
NWNE SEC. 30, T10S, R22E	127'FNL, 1743'FEL				UINTAH COUN	
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICAT	E NATURE C	OF NOTICE, REI	PORT, OR OTHER	DATA
TYPE OF SUBMISSION				PE OF ACTION		
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	_	en ure Treat Construction	Production (Reclamation Recomplete		Water Shut-Off Well Integrity Other MAINTENANCE
	Change Plans		and Abandon	Temporarily		
Final Abandonment Notice 13. Describe Proposed or Completed Ope.	Convert to Injection		Back	Water Dispo		
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Addetermined that the site is ready for fin 06/26/2007: MIRU EQUIP. CONTROL HANGER.PU 48 JTS 2 3/8" TBG OFF TBG ORIGINAL RING CONTROL WE FOAM UNIT UNLOAD WELL POOH V SWVL BREAK CIRC W/AIR FOAM C'BBLS TO CONTROL TBG RACK POV J-55 TBG EOT @7539.37 RD TBG EO	rk will be performed or provide operations. If the operation resibandonment Notices shall be fill all inspection. TBG W/10 BBLS 2% KCL NET FLOAT TO EMPTY FLOAT TO LL W/40 BBLS PU 3 7/8" MILL W/40 JTS EOT @7003.55' BLC OFELL THROUGH CONT TO EVER SWVL BACK LD 40 JTS QUIP PU AND RIH W/1.9 BRC	the Bond Nults in a muled only after O WELL HE O MOVE II L W/POBS OW WELL O PU TBG F 2 3/8" J-55	No. on file with litiple completion all requirement D NU BOPE HON ANOTHER FORWARLH WAS RIH WAS RIH TAG @876	BLM/BIA. Requirements of recompletion ints, including reclaim to the following recompletion ints, including reclaim to the following recompletion in the fol	ired subsequent reporting a new interval, a Famation, have been concluded by the control of the	ts shall be filed within 30 days form 3160-4 shall be filed once ompleted, and the operator has CCSG DN POOH W/ JTS 2 3/8" J-55 S HOOK UP AIR TAG PU POWER HOUR PMP 12 JTS 2 3/8" ELL HEAD RDMO. ECEIVED EP 2 5 2007
14. I hereby certify that the foregoing is Name (Printed/Typed)	true and correct	Title		ADMIN SPEC		OIL, GAS & MINING
SHEILA UPCHEGO	11/1/11/11	Date				
II wan Va	JUVICEY V		EDERAL OR S			
	I BIIS SPA	CEFURF	Title	TATE USE	Date	
Approved by			11110		Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduc	itable title to those rights in the section operations thereon.	ubject lease	Office	moles to sure de	portment or ozov	of the United States any
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent statement	e it a crime for any person krents or representations as to a	nowingly a ny matter v	na willfully to vithin its jurisc	make to any de liction.	partment or agency	of the Officer States any